

EU CLIMATE POLICY and ELECTRICITY MARKET

Draft Agenda

*This meeting is under Chatham House Rule.
Some speakers are still being confirmed.*

Date: September 12, 2023

Time: 14:30-16:30 (CET)

Location: Hybrid Webinar, 61 Rue Archimede, Brussels

The ERCST workstream on “EU Climate Policy and Electricity Market” provides analytical input on the interactions between EU climate policy and electricity market. ERCST has developed a framework matrix (Annex 1) for analysing the elements of the EC proposal on electricity market reform through a climate change lens.

Following on this preliminary work, ERCST is now focusing on discrete interaction’s cells of this matrix framework. During our past events, the focus was given to:

1. Short-term pricing mechanisms (both the EU marginal pricing mechanism and emergency market interventions).
2. Medium- (CRMs) to long-term instruments (CfDs, PPAs) and forward markets.

In this coming event, **the focus will be given to long-term instruments and their interactions with relevant climate policies (ETS, RED..) to understand how this interaction impact on EU industries’ competitiveness.**

This meeting will start by a presentation by ERCST which will provide the discussion background. This will be followed by preliminary remarks the European Commission and the European Economic and Social Committee. Will then follow a panel discussion during which speakers will share their views and provide their opinions. Interventions and debate from the audience will take place during the following Q&A session.

14:30 Welcome and Introduction - Opening remarks

- Andrei Marcu, Executive Director, ERCST

14:40 Preliminary Remarks

- Catharina Sikow-Magny, Director Green Transition & Energy System Integration, DG ENER, European Commission
- Christophe Quarez, Co-rapporteur for opinion on Electricity Market Reform, European Economic and Social Committee

15:10 **Panel Discussion**

The key questions to be addressed in the panel session are the following:

- To which extent medium to long-term instruments (CfDs, PPAs) and forward markets, in interaction with climate policy (ETS, RED and/or others if applicable) impact on EU industries' competitiveness?

Moderator: Olivier Imbault, ERCST

- Anne Bolle, Statkraft
- Alain Taccoen, EDF
- Adina Georgescu, Eurometaux
- Robert Jeekel, Arcelor Mittal
- Kimmo Jarvinen, SSAB

16:10 **Q & A**

16:25 **Concluding remarks & end of the meeting**

ANNEX I- Framework Matrix – Overall Results

<i>Desirable Outcomes</i>	A. Short-term signals for decarbonization	B. Long-term signals for decarbonization	C. Competitiveness	D. Affordability	E. Security of Supply
<i>EMD Provisions</i>					
1. Short-term Pricing Mechanisms					
1. i) Marginal Pricing					
Marginal Pricing Mechanism	+	0	0	0	+
1. ii) Market Interventions					
Iberian Exception	-	-	+	+	0
Inframarginal Revenue Cap	-	-	+	+	0
Windfall Profit Tax	0	-	+	+	0
2. Medium to Long-term Instruments					
PPAs, CFDs, Forward Markets	0	+	+	+	+
Capacity Remuneration Mechanisms	+	+	+	+	+
3. Flexibility Options					
Flexibility Options (Storage and Demand Side Management)	+	+	+	+	+